

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>36,864</b>	--	--	<b>33,982</b>	--	<b>3,714</b>	<b>1,956</b>	<b>72,603</b>	<b>1</b>	<b>0</b>	<b>56,125</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,827</b>	<b>-7</b>	<b>2,423</b>	<b>38</b>	--	--	<b>1,129</b>	<b>1,451</b>	<b>273</b>	<b>1,428</b>	<b>4,383</b>
Pentanes Plus .....	814	-7	--	--	--	--	38	546	79	144	66
Liquefied Petroleum Gases .....	1,013	--	2,423	38	--	--	1,091	905	194	1,284	4,317
Ethane/Ethylene .....	6	--	--	--	--	--	--	--	--	6	--
Propane/Propylene .....	397	--	1,442	38	--	--	218	--	193	1,466	655
Normal Butane/Butylene .....	236	--	989	--	--	--	901	473	1	-150	3,111
Isobutane/Isobutylene .....	374	--	-8	--	--	--	-28	432	--	-38	551
<b>Other Liquids</b> .....	--	<b>291</b>	--	<b>1,279</b>	<b>5,348</b>	<b>1,628</b>	<b>-5,438</b>	<b>12,944</b>	<b>241</b>	<b>799</b>	<b>44,121</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	291	--	12	4,252	931	12	5,473	1	0	2,309
Hydrogen .....	--	--	--	--	--	1,147	--	1,147	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	291	--	12	4,252	-217	12	4,326	--	0	2,308
Fuel Ethanol .....	--	291	--	12	4,252	-346	-89	4,298	--	0	2,134
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	129	101	28	--	0	174
Other Hydrocarbons .....	--	--	--	--	--	0	0	--	--	0	1
Unfinished Oils .....	--	--	--	1,117	191	--	-1,807	2,316	--	799	20,104
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	150	905	697	-3,643	5,155	240	0	21,708
Reformulated .....	--	--	--	--	--	-741	-2,454	1,713	--	0	10,622
Conventional .....	--	--	--	150	905	1,438	-1,189	3,442	240	0	11,086
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>89,893</b>	<b>4,203</b>	<b>4,853</b>	<b>-351</b>	<b>-42</b>	--	<b>8,097</b>	<b>90,544</b>	<b>37,124</b>
Finished Motor Gasoline .....	--	--	47,032	525	3,511	-351	139	--	1,299	49,279	5,648
Reformulated .....	--	--	31,720	--	2,527	586	291	--	481	34,060	954
Conventional .....	--	--	15,312	525	984	-937	-152	--	817	15,219	4,694
Finished Aviation Gasoline .....	--	--	5	--	--	--	-65	--	--	70	203
Kerosene-Type Jet Fuel .....	--	--	11,331	1,194	385	--	-884	--	692	13,102	8,172
Kerosene .....	--	--	25	--	--	--	-2	--	0	27	30
Distillate Fuel Oil .....	--	--	16,918	280	956	0	1,124	--	1,160	15,870	12,610
15 ppm sulfur and under <sup>6</sup> .....	--	--	15,083	224	915	-5	833	--	581	14,803	9,956
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	894	56	--	5	426	--	475	54	1,363
Greater than 500 ppm sulfur .....	--	--	941	--	41	--	-135	--	104	1,013	1,291
Residual Fuel Oil <sup>7</sup> .....	--	--	4,149	2,056	--	--	189	--	276	5,740	5,373
Less than 0.31 percent sulfur .....	--	--	56	--	--	--	7	--	NA	NA	178
0.31 to 1.00 percent sulfur .....	--	--	942	77	--	--	-99	--	NA	NA	768
Greater than 1.00 percent sulfur .....	--	--	3,151	1,979	--	--	281	--	NA	NA	4,427
Petrochemical Feedstocks .....	--	--	6	29	--	--	-1	--	--	36	1
Naphtha for Petro. Feed. Use .....	--	--	6	29	--	--	-1	--	--	36	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	42	--	--	--	11	--	2	29	31
Lubricants .....	--	--	587	3	1	--	-336	--	350	577	955
Waxes .....	--	--	--	14	--	--	--	--	6	8	--
Petroleum Coke .....	--	--	4,521	30	--	--	-196	--	4,212	535	1,288
Marketable .....	--	--	3,635	30	--	--	-196	--	4,212	-351	1,288
Catalyst .....	--	--	886	--	--	--	--	--	--	886	--
Asphalt and Road Oil .....	--	--	840	72	--	--	-36	--	98	850	2,477
Still Gas .....	--	--	4,087	--	--	--	--	--	--	4,087	--
Miscellaneous Products .....	--	--	350	--	--	--	15	--	2	333	336
<b>Total</b> .....	<b>38,691</b>	<b>284</b>	<b>92,316</b>	<b>39,502</b>	<b>10,201</b>	<b>4,991</b>	<b>-2,395</b>	<b>86,998</b>	<b>8,612</b>	<b>92,770</b>	<b>141,753</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."